A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 For Week Ended August 24, 1984 NO. 34

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/24/84	Last Week Ending: 08/17/84	Last Year Week Ending: 08/26/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,581	12,532	11,953	49	628
Operable capacity	16,074	16,074	16,294	0	-220
Percent operated	78.3	78.0	73.4		
Motor Gasoline					
Total motor gasoline production	6,288	6,546	6,188	-258	100
Finished leaded motor gasoline production	2,396	2,519	2,805	-123	-409
Finished unleaded motor gasoline production	3,892	4,027	3,383	-135	509
Total motor gasoline stocks	228,816	233,223	225,073	-4,407	3,743
Finished leaded motor gasoline stocks	87,062	90,037	96,319	-2,975	-9,257
Finished unleaded motor gasoline stocks	104,036	105,231	88,040	-1,195	15,996
Distillate Fuel Oil					
Distillate fuel oil production	2,678	2,764	2,392	-86	286
Distillate fuel oil stocks	135,152	131,640	139,858	3,512	-4,706
Residual Fuel Oil					
Residual fuel oil production	813	815	729	-2	84
Residual fuel oil stocks	48,766	50,348	45,560	-1,582	3,206
Imports					
Crude oil imports	3,690	3,245	4,260	445	-570
Product imports	1,578	1,746	2,420	-168	-842
Crude Oil Stocks					
Crude oil stocks	346,569	345,146	348,281	1,423	-1,712

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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STATISTICS DEPARTMENT
VOL. 65 For Week Ended August 24, 1984 NO. 34

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,312	1,158	1,175	1,405	83.6
Appal. No. 1	88	85	85	115	73.9
DISTRICT 1 TOTAL	1,400	1,243	1,260	1,520	82.9
Appal. No. 2	62	59	60	66	90.9
Ind., Ill., Ky.	1,909	1,831	1,841	2,309	79.7
Minn., Wis., Daks.	300	294	298	303	98.3
Okla., Kans., Mo.	755	685	698	755	92.5
DISTRICT 2 TOTAL	3,026	2,869	2,897	3,433	84.4
Inland Texas	571	519	524	615	85.2
Texas Gulf Coast	3,172	2,792	2,858	3,837	74.5
La. Gulf Coast	2,245	2,080	2,093	2,562	81.7
N. La. and Ark.	201	188	190	302	62.9
New Mexico	100	90	92	114	80.7
DISTRICT 3 TOTAL	6,289	5,669	5,757	7,430	77.5
DISTRICT 4 TOTAL	469	452	454	537	84.5
DISTRICT 5 TOTAL	2,342	2,197	2,213	3,154	70.2
TOTAL U.S.	13,526	12,430	12,581	16,074	78.3
TOTAL U.S.					
Weeks Ended:					
AUG. 17, 1984	13,009	12,391	12,532	16,074	78.0
AUG. 26, 1983	12,264	11,741	11,953	16,294	73.4
DISTRICTS 1-4					
Weeks Ended:					
AUG. 24, 1984	11,184	10,233	10,368	12,920	80.2
AUG. 17, 1984	10,751	10,150	10,274	12,920	79.5
AUG. 26, 1983	10,096	9,519	9,721	13,234	73.5

API WEEKLY STATISTICAL BULLETIN
Week Ended August 24, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	661	201	460	39	49	252	146
Appal. No. 1	34	15	19	1	--	24	2
DISTRICT 1 TOTAL	695	216	479	40	49	276	148
Appal. No. 2	34	15	19	1	--	13	3
Ind., Ill., Ky	1,053	372	681	14	104	385	34
Minn., Wis., Daks.	148	80	68	7	19	67	8
Okla., Kans., Mo.	375	194	181	13	27	193	7
DISTRICT 2 TOTAL	1,610	661	949	35	150	658	52
Inland Texas	311	151	160	38	34	135	27
Texas Gulf Coast	1,315	439	876	38	208	579	167
La. Gulf Coast	1,021	394	627	23	257	464	73
N. La. and Ark.	56	26	30	7	--	62	10
New Mexico	36	16	20	5	6	31	--
DISTRICT 3 TOTAL	2,739	1,026	1,713	115	505	1,271	277
DISTRICT 4 TOTAL	246	143	103	14	24	115	10
DISTRICT 5 TOTAL	998	350	648	56	276	358	326
TOTAL U.S.	6,288	2,396	3,892	260	1,004	2,678	813
TOTAL U.S.							
Weeks Ended:							
AUG. 17, 1984	6,546	2,519	4,027	242	976	2,764	815
AUG. 26, 1983	6,188	2,805	3,383	219	757	2,392	729
DISTRICTS 1-4							
Weeks Ended:							
AUG. 24, 1984	5,290	2,046	3,244	204	728	2,320	487
AUG. 17, 1984	5,487	2,095	3,392	178	708	2,342	490
AUG. 26, 1983	5,150	2,347	2,803	164	496	2,046	466

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended August 24, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,593	2,485	3,107	1	81	600	7,266	1,456	--
Central Atlantic	35,268	12,500	17,321	5,447	451	4,288	28,112	19,603	12,482
Lower Atlantic	26,961	11,515	15,227	219	423	3,507	14,550	4,698	530
DISTRICT 1 TOTAL	67,822	26,500	35,655	5,667	955	8,395	49,928	25,757	13,012
DISTRICT 2 TOTAL	64,406	28,477	28,908	7,021	1,735	8,645	37,987	3,688	17,074
DISTRICT 3 TOTAL	62,781	20,362	27,148	15,271	2,441	14,006	32,271	9,106	49,495
DISTRICT 4 TOTAL	7,038	3,282	1,950	1,806	358	922	3,630	437	2,702
DISTRICT 5 TOTAL	26,769	8,441	10,375	7,953	1,793	6,378	11,336	9,778	24,631
TOTAL U.S.	228,816	87,062	104,036	37,718	7,282	38,346	135,152	48,766	106,914
TOTAL U.S.									
Weeks Ended:									
AUG. 17, 1984	233,223	90,037	105,231	37,955	6,854	37,257	131,640	50,348	105,056
AUG. 26, 1983	225,073	96,319	88,040	40,714	6,943	32,589	139,853	45,560	110,720
DISTRICTS 1-4									
Weeks Ended:									
AUG. 24, 1984	202,047	78,621	93,661	29,765	5,489	31,968	123,816	38,988	82,283
AUG. 17, 1984	206,020	80,770	94,932	30,318	5,386	30,753	120,440	40,613	80,838
AUG. 26, 1983	193,781	85,960	76,605	31,216	5,206	26,735	128,964	38,738	85,692

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended August 24, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Apr. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
AUG. 24, 1984	5,922.9	5,989.0	3,486	256	268,624
AUG. 17, 1984	5,922.9	--	3,145	140	268,559
AUG. 10, 1984	5,922.9	--	3,151	193	272,249
AUG. 3, 1984	5,922.4	--	2,870	316	273,655
DISTRICT 5 TOTAL					
AUG. 24, 1984	2,841.5	2,893.0	204	--	77,945 ‡
AUG. 17, 1984	2,841.5	--	100	--	76,587
AUG. 10, 1984	2,841.5	--	158	--	79,780
AUG. 3, 1984	2,806.3	--	226	--	78,608
TOTAL U.S.					
AUG. 24, 1984	8,764.4	8,882.0	3,690	256	346,569 ‡
AUG. 17, 1984	8,764.4	--	3,245	140	345,146
AUG. 10, 1984	8,764.4	--	3,309	193	352,029
AUG. 3, 1984	8,728.7	--	3,096	316	352,263
AUG. 26, 1983	8,679.0/a	--	4,260	282	348,281

‡INCLUDES 23,180 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for August 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
AUG. 24, 1984	17,332	78,185	160,051	13,056	268,624	77,945 ‡	346,569 ‡
AUG. 17, 1984	15,249	78,162	161,759*	13,389*	268,559	76,587	345,146
AUG. 26, 1983	16,936	74,825	160,413	12,629	264,803	83,478	348,281

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	19	--	19	--	--	68	73	--	--	15	175
Central Atlantic	162	79	83	25	17	133	235	4	115	36	727
Lower Atlantic	29	15	14	--	--	32	143	--	--	--	204
DISTRICT 1 TOTAL											
AUG. 24, 1984	210	94	116	25	17	233	451	4	115	51	1,106
AUG. 17, 1984	68	36	32	--	23	217	420	11	68	77	884
AUG. 10, 1984	162	74	88	31	34	293	509	--	--	38	1,067
AUG. 3, 1984	273	49	224	--	43	279	547	2	50	--	1,194
DISTRICTS 2-4 TOTAL											
AUG. 24, 1984	11	8	3	--	--	17	30	213	62	63	396
AUG. 17, 1984	30	25	5	--	--	122	66	118	139	223	698
AUG. 10, 1984	41	41	--	--	--	54	41	82	218	36	472
AUG. 3, 1984	21	--	21	--	--	13	75	153	142	190	594
DISTRICT 5 TOTAL											
AUG. 24, 1984	24	6	18	--	2	4	17	5	6	18	76
AUG. 17, 1984	41	29	12	--	33	6	13	11	30	30	164
AUG. 10, 1984	20	15	5	--	2	5	12	1	11	41	92
AUG. 3, 1984	41	25	16	--	3	6	13	2	72	90	227
TOTAL U.S.	245	108	137	25	19	254	498	222	183	132	1,578
TOTAL U.S. Weeks Ended:											
AUG. 17, 1984	139	90	49	--	56	345	499	140	237	330	1,746
AUG. 10, 1984	223	130	93	31	36	352	562	83	229	115	1,631
AUG. 3, 1984	335	74	261	--	46	298	635	157	264	280	2,015
AUG. 26, 1983	352	174	178	--	43	329	873	174	342	307	2,420

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

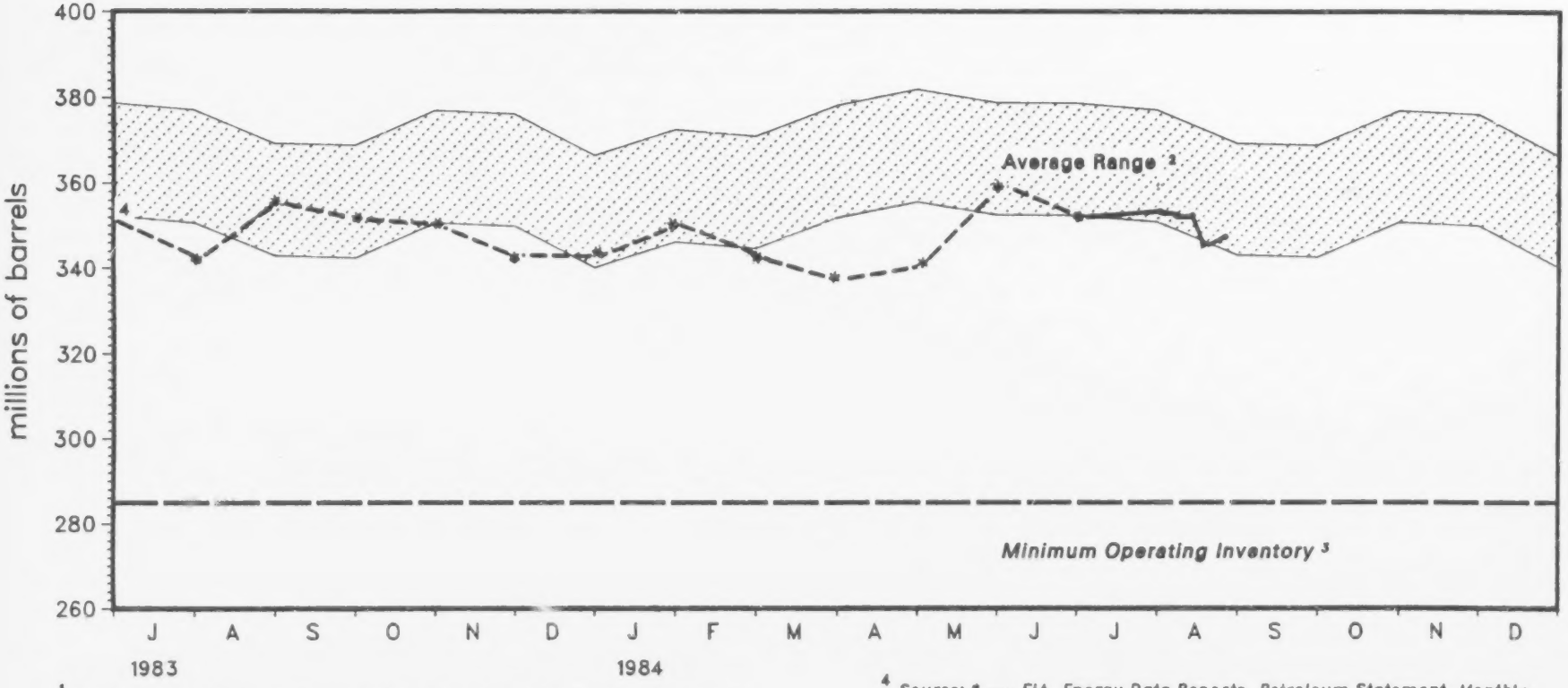
Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: AUG. 24, 1984

REVISIONS

08/17/84	PAGE 4	TOTAL	PAD DISTRICT 3	161,759
			PAD DISTRICT 4	13,389

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

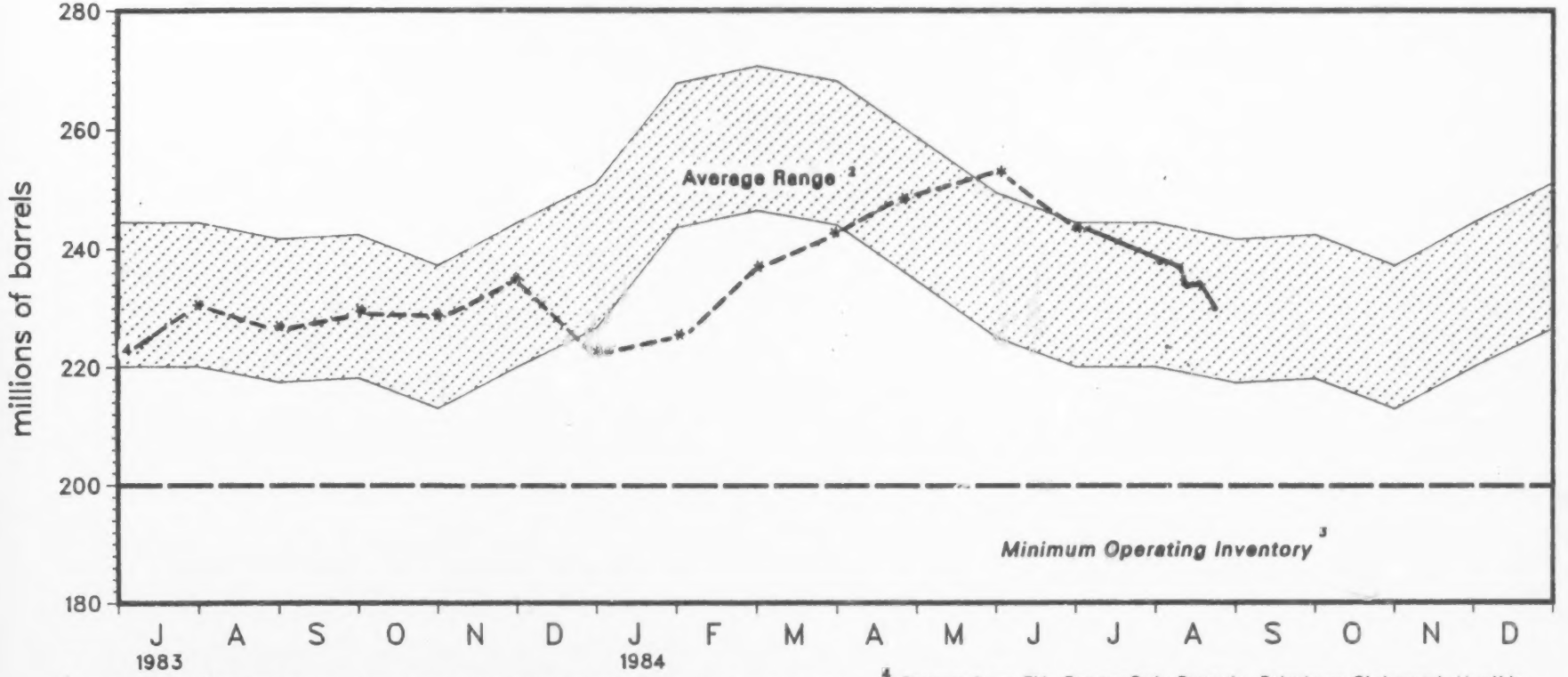
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * — EIA, Energy Data Reports, Petroleum Statement, Monthly.*
° — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

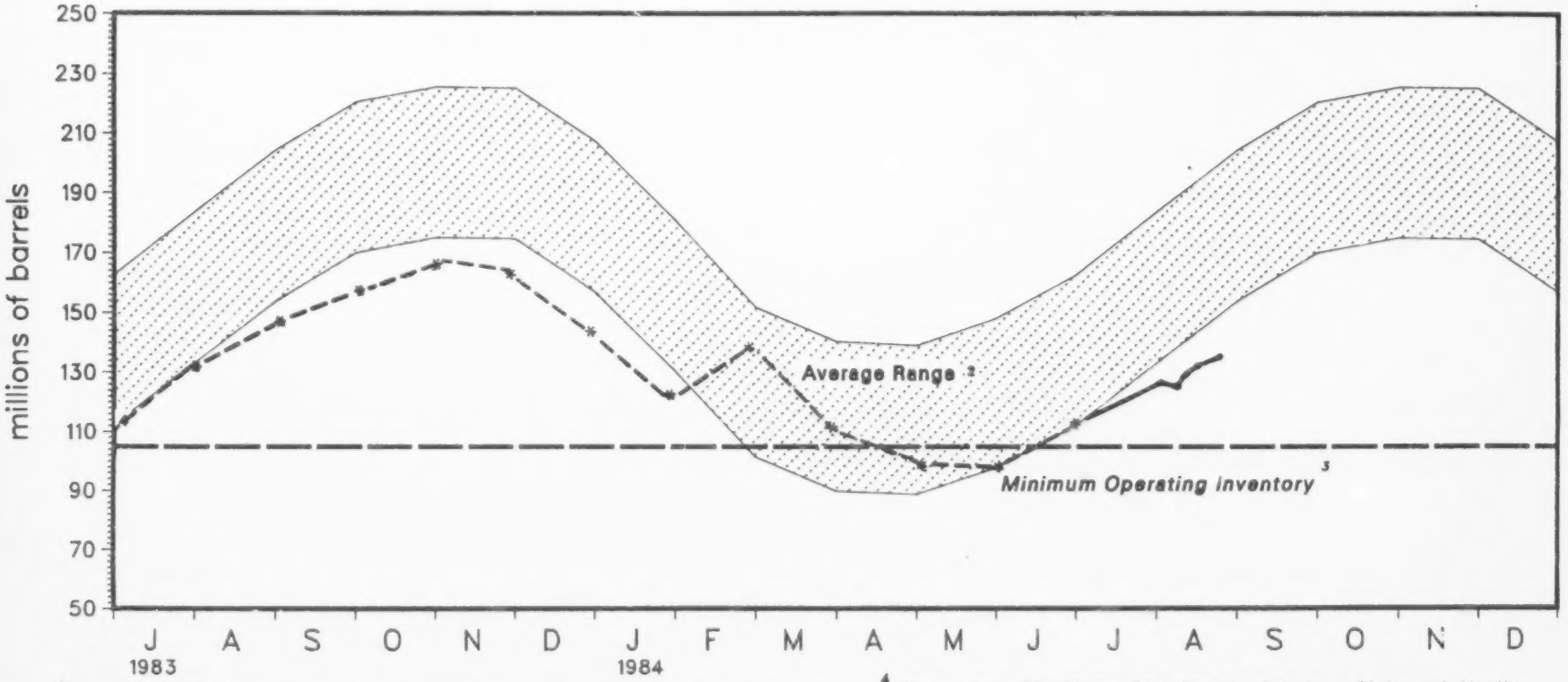
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended August 24, 1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

AUG

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1984

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 For Week Ended August 31, 1984 NO. 35

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/31/84	Last Week Ending: 08/24/84	Last Year Week Ending: 09/02/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,691	12,581	12,635	110	56
Operable capacity	16,074	16,074	16,294	0	-220
Percent operated	79.0	78.3	77.5		
Motor Gasoline					
Total motor gasoline production	6,387	6,288	6,737	99	-350
Finished leaded motor gasoline production	2,523	2,396	2,943	127	-420
Finished unleaded motor gasoline production	3,864	3,892	3,794	-28	70
Total motor gasoline stocks	226,141	228,816	223,730	-2,675	2,411
Finished leaded motor gasoline stocks	86,832	86,792	95,743	40	-8,911
Finished unleaded motor gasoline stocks	101,296	104,306	87,222	-3,010	14,074
Distillate Fuel Oil					
Distillate fuel oil production	2,700	2,678	2,683	22	17
Distillate fuel oil stocks	136,675	135,152	142,263	1,523	-5,588
Residual Fuel Oil					
Residual fuel oil production	939	813	701	126	238
Residual fuel oil stocks	47,539	48,766	45,577	-1,227	1,962
Imports					
Crude oil imports	3,040	3,690	4,036	-650	-996
Product imports	1,918	1,578	1,724	340	194
Crude Oil Stocks					
Crude oil stocks	341,837	346,569	350,571	-4,732	-8,734

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 For Week Ended August 31, 1984 NO. 35

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,344	1,191	1,225	1,405	87.2
Appal. No. 1	83	78	79	115	68.7
DISTRICT 1 TOTAL	1,427	1,269	1,304	1,520	85.8
Appal. No. 2	65	59	60	66	90.9
Ind., Ill., Ky.	1,904	1,799	1,817	2,309	78.7
Minn., Wis., Daks.	315	301	302	303	99.7
Okla., Kans., Mo.	805	688	691	755	91.5
DISTRICT 2 TOTAL	3,089	2,847	2,870	3,433	83.6
Inland Texas	577	513	518	615	84.2
Texas Gulf Coast	3,308	2,772	2,856	3,837	74.4
La. Gulf Coast	2,295	2,095	2,101	2,562	82.0
N. La. and Ark.	207	184	186	302	61.6
New Mexico	86	69	69	114	60.5
DISTRICT 3 TOTAL	6,473	5,633	5,730	7,430	77.1
DISTRICT 4 TOTAL	485	468	469	537	87.3
DISTRICT 5 TOTAL	2,434	2,300	2,318	3,154	73.5
TOTAL U.S.	13,908	12,517	12,691	16,074	79.0
TOTAL U.S.					
Weeks Ended:					
AUG. 24, 1984	13,526	12,430	12,581	16,074	78.3
SEP. 2, 1983	13,262	12,372	12,635	16,294	77.5
DISTRICTS 1-4					
Weeks Ended:					
AUG. 31, 1984	11,474	10,217	10,373	12,920	80.3
AUG. 24, 1984	11,184	10,233	10,368	12,920	80.2
SEP. 2, 1983	10,989	10,108	10,366	13,234	78.3

API WEEKLY STATISTICAL BULLETIN
Week Ended August 31, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	595	195	400	32	51	280	120
Appal. No. 1	33	13	20	1	--	22	1
DISTRICT 1 TOTAL	628	208	420	33	51	302	121
Appal. No. 2	32	15	17	3	1	14	2
Ind., Ill., Ky.	1,046	396	650	18	112	383	24
Minn., Wis., Daks.	168	95	73	6	23	65	6
Okla., Kans., Mo.	395	207	188	14	15	202	12
DISTRICT 2 TOTAL	1,641	713	928	41	151	664	44
Inland Texas	305	154	151	39	30	126	30
Texas Gulf Coast	1,397	431	966	20	211	587	200
La. Gulf Coast	1,038	389	649	16	269	410	125
N. La. and Ark.	59	36	23	8	--	60	9
New Mexico	38	20	18	17	7	22	--
DISTRICT 3 TOTAL	2,837	1,030	1,807	100	517	1,205	364
DISTRICT 4 TOTAL	265	151	114	13	29	110	9
DISTRICT 5 TOTAL	1,016	421	595	53	287	419	401
TOTAL U.S.	6,387	2,523	3,864	240	1,035	2,700	939
TOTAL U.S. Weeks Ended:							
AUG. 24, 1984	6,288	2,396	3,892	260	1,004	2,678	813
SEP. 2, 1983	6,737	2,943	3,794	192	815	2,683	701
DISTRICTS 1-4 Weeks Ended:							
AUG. 31, 1984	5,371	2,102	3,269	187	748	2,281	538
AUG. 24, 1984	5,290	2,046	3,244	204	728	2,320	487
SEP. 2, 1983	5,671	2,501	3,170	143	578	2,307	467

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,442	2,458	2,983	1	82	812	7,632	1,197	--
Central Atlantic	35,006	12,807	16,215	5,984	583	4,304	28,873	18,432	11,981
Lower Atlantic	26,357	11,734	14,467	156	309	4,013	15,133	4,318	453
DISTRICT 1 TOTAL	66,805	26,999	33,665	6,141	974	9,129	51,638	23,947	12,434
DISTRICT 2 TOTAL	62,583	28,437	27,135	7,011	1,833	8,722	39,173	3,771	17,042
DISTRICT 3 TOTAL	63,044	19,679	27,900	15,465	2,068	14,233	30,709	9,613	50,303*
DISTRICT 4 TOTAL	6,764	3,321	1,891	1,552	367	899	3,626	659	2,729
DISTRICT 5 TOTAL	26,945	8,396*	10,705*	7,844	1,983	5,926	11,529	9,549	23,366
TOTAL U.S.	226,141	86,832	101,296	38,013	7,225	38,909	136,675	47,539	105,874
TOTAL U.S.									
Weeks Ended:									
AUG. 24, 1984	228,816	86,792*	104,306*	37,718	7,282	38,346	135,152	48,766	106,700*
SEP. 2, 1983	223,730	95,743	87,222	40,765	6,916	32,762	142,263	45,577	112,244
DISTRICTS 1-4									
Weeks Ended:									
AUG. 31, 1984	199,196	78,436	90,591	30,169	5,242	32,983	125,146	37,990	82,508
AUG. 24, 1984	202,047	78,621	93,661	29,765	5,489	31,968	123,816	38,988	82,069*
SEP. 2, 1983	192,630	85,471	75,967	31,192	5,205	26,860	131,620	38,675	87,050

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

NA-Not Available

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN
Week Ended August 31, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Apr. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 31, 1984	5,922.9	5,989.0	2,885	355	262,742
AUG. 24, 1984	5,922.9	--	3,486	256	268,624
AUG. 17, 1984	5,922.9	--	3,145	140	268,559
AUG. 10, 1984	5,922.9	--	3,151	193	272,249
DISTRICT 5 TOTAL					
AUG. 31, 1984	2,841.5	2,893.0	155	--	79,095 ‡
AUG. 24, 1984	2,841.5	--	204	--	77,945
AUG. 17, 1984	2,841.5	--	100	--	76,587
AUG. 10, 1984	2,841.5	--	158	--	79,780
TOTAL U.S.					
AUG. 31, 1984	8,764.4	8,882.0	3,040	355	341,837 ‡
AUG. 24, 1984	8,764.4	--	3,690	256	346,569
AUG. 17, 1984	8,764.4	--	3,245	140	345,146
AUG. 10, 1984	8,764.4	--	3,309	193	352,029
SEP. 2, 1983	8,679.0 /a	--	4,036	287	350,571

‡INCLUDES 24,484 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a DOE actual for August 1983

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
AUG. 31, 1984	16,218	77,184	156,134	13,206	262,742	79,095 ‡	341,837 ‡
AUG. 24, 1984	17,332	78,185	160,051	13,056	268,624	77,945	346,569
SEP. 2, 1983	16,971	75,051	161,274	12,728	266,024	84,547	350,571

[1]See definitional notes, Page 6

API WEEKLY STATISTICAL BULLETIN
Week Ended August 31, 1984

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	109	--	109	--	--	--	46	1	--	--	156
Central Atlantic	213	96	117	33	21	88	337	24	26	34	776
Lower Atlantic	--	--	--	--	--	143	122	3	--	--	268
DISTRICT 1 TOTAL											
AUG. 31, 1984	322	96	226	33	21	231	505	28	26	34	1,200
AUG. 24, 1984	210	94	116	25	17	233	451	4	115	51	1,106
AUG. 17, 1984	68	36	32	--	23	217	420	11	68	77	884
AUG. 10, 1984	162	74	88	31	34	293	509	--	--	38	1,067
DISTRICTS 2-4 TOTAL											
AUG. 31, 1984	26	15	11	--	--	47	54	321	86	95	629
AUG. 24, 1984	11	8	3	--	--	17	30	213	62	63	396
AUG. 17, 1984	30	25	5	--	--	122	66	118	139	223	698
AUG. 10, 1984	41	41	--	--	--	54	41	82	218	36	472
DISTRICT 5 TOTAL											
AUG. 31, 1984	26	5	21	--	--	--	14	6	--	43	89
AUG. 24, 1984	24	6	18	--	2	4	17	5	6	18	76
AUG. 17, 1984	41	29	12	--	33	6	13	11	30	30	164
AUG. 10, 1984	20	15	5	--	2	5	12	1	11	41	92
TOTAL U.S.	374	116	258	33	21	278	573	355	112	172	1,918
TOTAL U.S. Weeks Ended:											
AUG. 24, 1984	245	108	137	25	19	254	498	222	183	132	1,578
AUG. 17, 1984	139	90	49	--	56	345	499	140	237	330	1,746
AUG. 10, 1984	223	130	93	31	36	352	562	83	229	115	1,631
SEP. 2, 1983	212	96	116	--	22	244	639	181	251	175	1,724

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

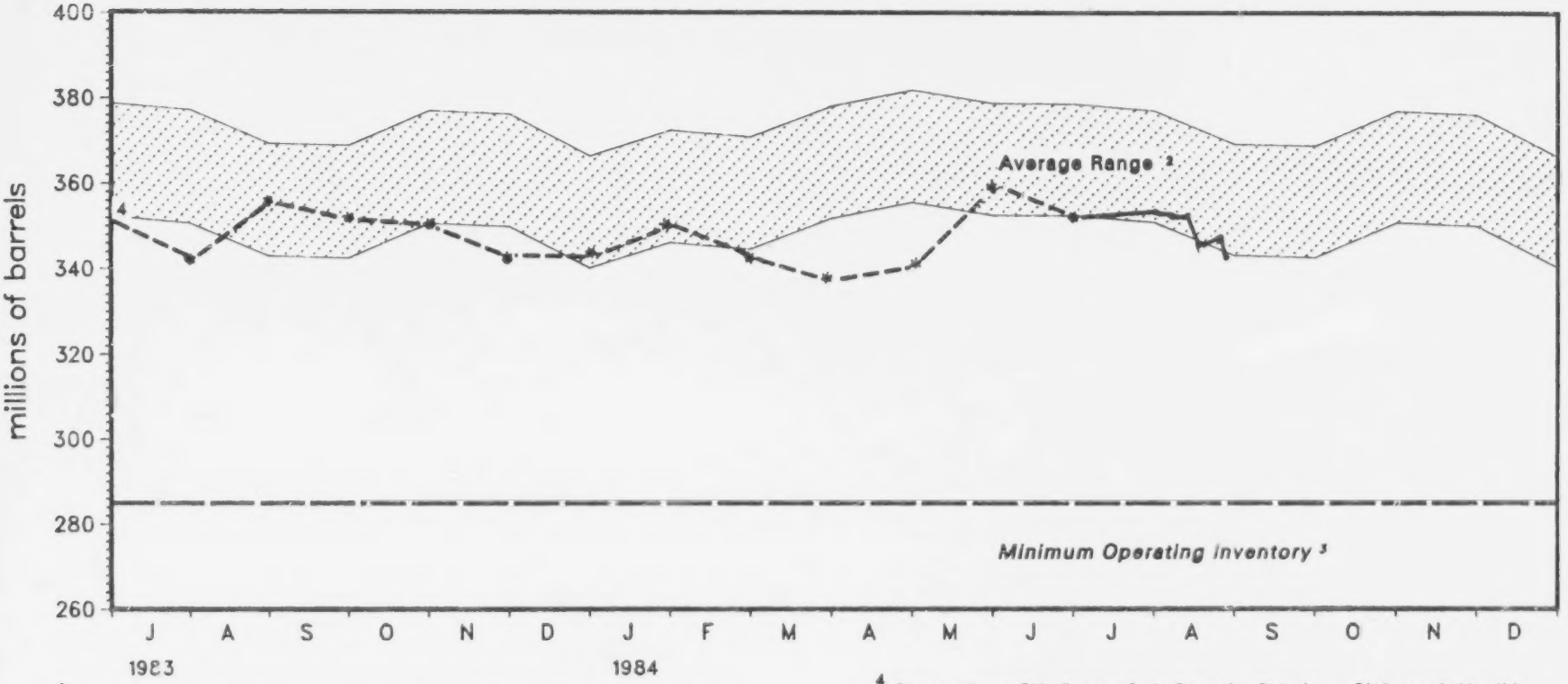
API STATISTICAL BULLETIN
WEEK ENDED: AUG. 31, 1984

REVISIONS

08/24/84	PAGE 3	LEADED MGAS	DISTRICT 5 TOTAL	8,171
			TOTAL U.S.	86,792
		UNLEADED MGAS	DISTRICT 5 TOTAL	10,645
			TOTAL U.S.	104,306
		UNFINISHED OILS	DISTRICT 3 TOTAL	49,281
			TOTAL U.S.	106,700
			DISTRICTS 1-4	82,069

Week Ended August 31, 1984

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

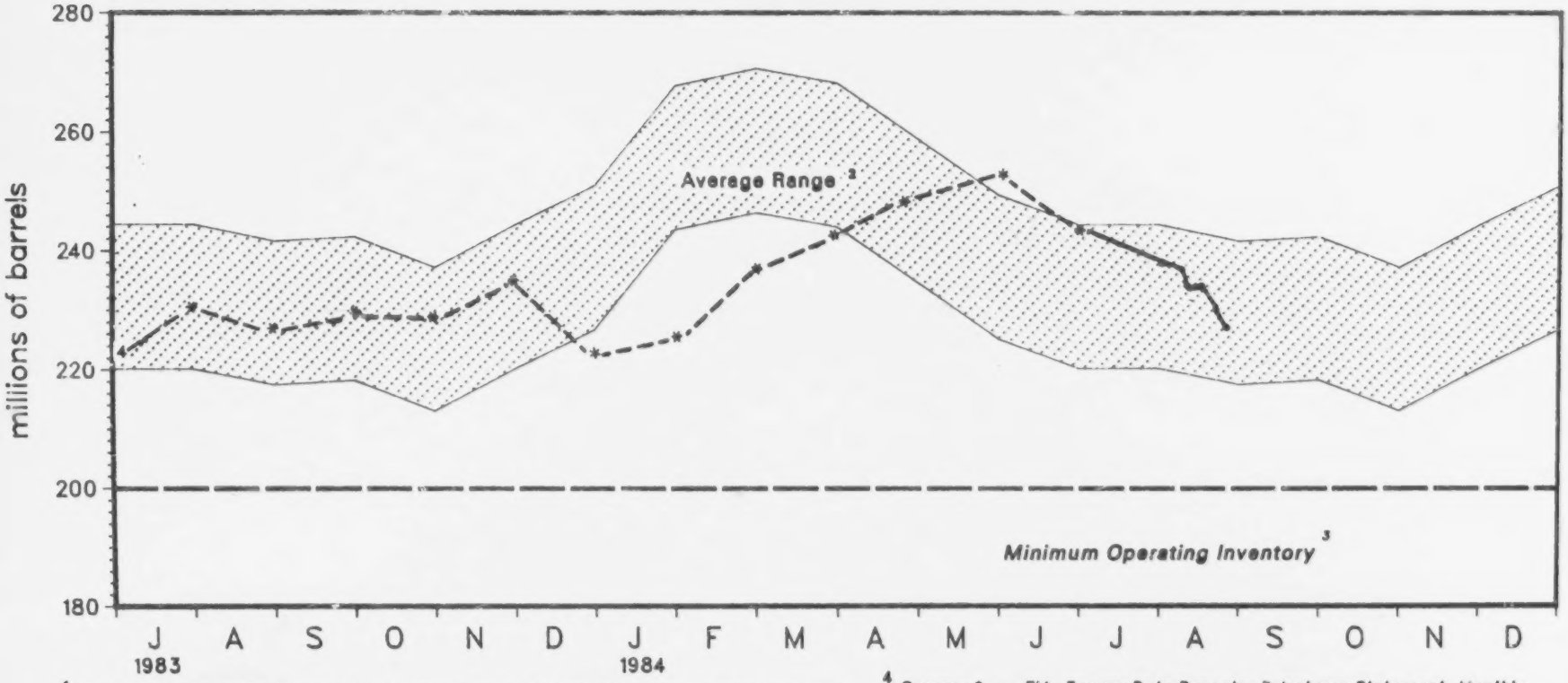
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: ° -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended August 31, 1984

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

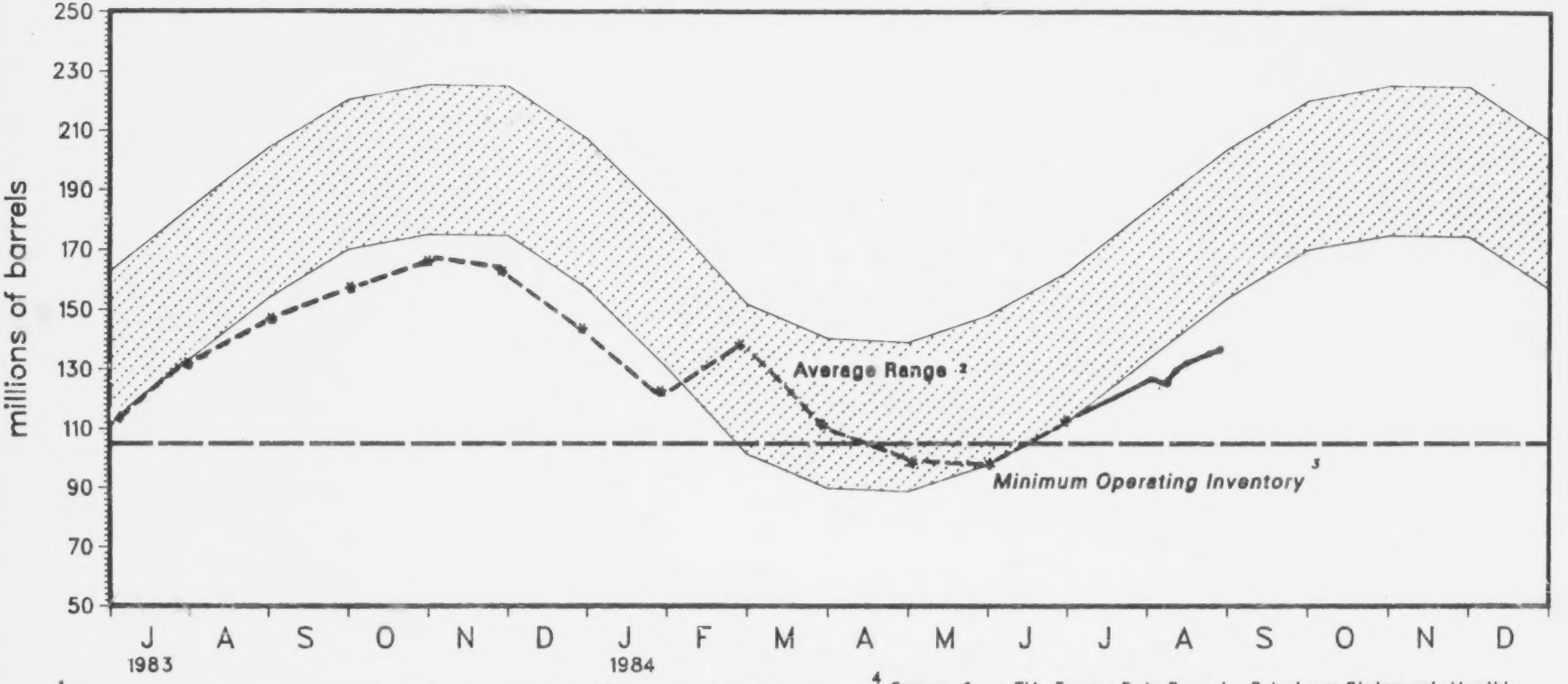
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended August 31, 1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: • –– EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*